COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

SHELBY ENERGY COOPERATIVE, INC. PASS-)	
THROUGH OF EAST KENTUCKY POWER)	CASE NO.
COOPERATIVE, INC. WHOLESALE RATE)	2010-00181
ADJUSTMENT)	

ORDER

On May 27, 2010, Shelby Energy Cooperative, Inc. ("Shelby") submitted an application to pass through any wholesale rate adjustment granted to East Kentucky Power Cooperative, Inc. ("EKPC") in Case No. 2010-00167.¹ Shelby submitted its application pursuant to the authority of KRS 278.455(2) and 807 KAR 5:007, Sections 1(3) and 2(2).²

In its application, Shelby described how its proposed pass-through rates were developed:

Shelby Energy Cooperative, Inc. hereby states that the effects of the increase in rates from its wholesale supplier, EKPC, are being passed through to its retail tariffs on a proportional basis and that the rate design structure proposed for each retail rate schedule does not change the rate design currently in effect.

¹ Case No. 2010-00167, Application of East Kentucky Power Cooperative, Inc. for General Adjustment of Electric Rates (Ky. PSC Jan. 14, 2011).

² Shelby revised its application on August 19, 2010 after receiving a rate increase in Case No. 2009-00410, Application of Shelby Energy Cooperative, Inc. for an Adjustment of Rates (Ky. PSC Jul. 27, 2010).

KRS 278.455(2) provides that a distribution cooperative may change its rates to reflect a change in the rate of its wholesale supplier if the effects of an increase or decrease are allocated to each class and within each tariff on a proportional basis that will result in no change in the rate design currently in effect. Further, 807 KAR 5:007, Section 2(2), provides that the distribution cooperative shall file an analysis demonstrating that the rate change does not alter the rate design currently in effect and that the revenue change has been allocated to each class and within each tariff on a proportional basis.

The Commission has reviewed the approach proposed by Shelby to pass through the increase in the wholesale rates of EKPC and to allocate such increase to its retail rates. Based upon this review, the Commission finds that Shelby's approach complies with the provisions of KRS 278.455(2) and 807 KAR 5:007, Section 2(2), and, therefore, should be accepted.

The Commission issued an Order today in Case No. 2010-00167 authorizing a \$43 million annualized increase in EKPC's wholesale rates effective for service rendered on and after today's date. According to Shelby, this will increase its wholesale power cost by \$1,590,714 annually.³

IT IS THEREFORE ORDERED that:

- 1. The proposed rates submitted with Shelby's application are rejected.
- 2. The approach proposed by Shelby to allocate its portion of the increase in wholesale rates authorized in Case No. 2010-00167 is accepted.

³ Supplemental Information filed by Shelby on December 9, 2010, Item 2.

- 3. The rates set forth in the tariff sheets in the Appendix hereto are approved for service rendered on and after the date of this Order.
- 4. Within 20 days of the date of this Order, Shelby shall file its revised tariffs with the Commission setting out the rates approved herein and stating that they were approved pursuant to this Order.

By the Commission

ENTERED >

JAN 14 2011

KENTUCKY PUBLIC ERVICE COMMISSION

ATTEST:

APPENDIX

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 2010-00181 DATED JAN 1 4 2011

Form for filing Rate Schedule	FOR All Territory Serve	ed .
•	Community, Tow	n or City
	P.S.C. No.	5
	1st Revised Sheet No.	105
Shelby Energy Cooperative, Inc.	Cancelling P.S.C. No.	5
Shelbyville, KY	Original Sheet No.	105
Name of Issuing Corneration		<u> </u>

CLASSIFICATION OF SERVICE	
RESIDENTIAL SERVICE - RATE 12	Rate Per Unit
AVAILABILITY	
Available for residential homes for loads below 50 kW, subject to the established Rules and Regulations	
TYPE OF SERVICE:	
Single phase service for residential dwellings.	
MONTHLY RATE:	
Consumer Facility Charge: \$ 10.14 Energy Charge per kWh: \$ 0.09525	(I) (I)
MINIMUM MONTHLY CHARGE:	
The minimum monthly charge under this schedule shall be the consumer facility charge. Where it is necessary to extend or reinforce existing facilities, the minimum charge may be increased to assure adequate compensation for added facilities.	
TERMS OF PAYMENT:	
The above rates are net; the gross rates are 10% higher. In the event the current monthly is not paid by the due date as shown on the bill, the gross rate shall apply.	

DATE OF ISSUE August 19, 2010 DATE EFFECTIVE; January 7, 2011

ISSUED BY TITLE: President & CEO

Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. $\underline{2010\text{-}00181}$ Dated

Form for filing Rate Schedule	FOR All Territory Serv	red
	Community, Tow	n or City
	P.S.C. N0.	5
	10th Revised Sheet No.	15
Shelby Energy Cooperative, Inc.	Cancelling P.S.C. No.	5
Shelbyville, Kentucky	9th Revised Sheet No.	15
Name of Issuing Corporation		

Name of Issuing Corneration				
Name of Issuing Corporation	I			
CLASSIFICATION OF SERVICE				
OFF-PEAK	RETAIL MARKETING RATE (ETS)	Rate Per Unit		
AVAILABILITY OF SERVICE:				
	te is made as an attachment to Rate 12 and ept those covered here. It is available for specific Shelby Energy's Board of Directors.			
metered for each point of delivery an This rate is available to customers al marketing rate applies only to progra	hed under this marketing program shall be separate and is applicable during the below listed off-peak hou bready receiving service under Rate 12. This arms which are expressly approved by the Public ander the Marketing Rate of East Kentucky Power be Schedule E.			
<u>Months</u>	Hours Applicable - EST			
May through September	10:00 P.M. to 10:00 A.M.			
October through April	12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.			
<u>Rates</u>				
The energy rate for this program is a	s listed below:			
All kWh	\$0.06782 per kWh	(1)		
DATE OF ISSUE August 19,	2010 DATE EFFECTIVE:	January 7, 2011		
ISSUED BY Nam	TITLE Pres	sident & CEO		
Issued by authority of an	Order of the Public Service Commission of Kentuck	ky in		
Case No. 2010-00181	Dated			

Form for filing Rate Schedule	FOR All Territory Serve	d
	Community, Town	or City
	P.S.C. No.	5
	8th Revised Sheet No.	5
Shelby Energy Cooperative, Inc.	Canceling P.S.C. No.	5
Shelbyville, KY	7th Revised Sheet No.	5
Name of Issuing Corporation		•

CLASSIFICATION OF SE	ERVICE	
LARGE POWER SERVICE - RAT	E 2	Rate Per Unit
AVAILABILITY Available to all consumers whose kW demand shal including residential and farm consumers who do not qualify ur under Rate 12 or Rate 11 respectively, located on or near Selle usage, subject to the established Rules and regulations of Selle	nder availability of service er's line for all types of	
TYPES OF SERVICE:		
Three phase, 60 Hertz, available at Seller's standar	d voltage.	
MONTHLY RATE:		
Consumer Charge per Month	\$ 52.18	(1)
Demand Charge per kW of billing demand	\$ 5.17	(1)
Energy Charge per kWh for all kWh	\$ 0.07099	(1)

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ISSUED BY	Name of Officer	_ TITLE:	President & CEO

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Form for filing Rate Schedule	FOR All Territory Served Community, Town or City	
	•	or City
	P.S.C. No.	5
	9th Revised Sheet No.	9
Shelby Energy Cooperative, Inc.	Canceling P.S.C. No.	5
Shelbyville, KY	8th Revised Sheet No.	9
Name of Issuing Corporation		

-	CLASSIF	CATION OF SERVICE			
	Outdoor and Stre	eet Lighting - Rate 3			Rate Per Unit
AVAILABI	<u>LITY:</u>				
Regulation		Cooperative, subject to the Rules	and		
TYPE OF	SERVICE:				
below. Co	Cooperative will furnish, install, and maintain at no extra expense to the consumer, a lighting unit, in accordance with the rate schedule and conditions of service below. Cooperative will make all necessary electrical connections and furnish electricity for same which shall be controlled by a photocell to energize the unit from dust to down.				
RATES:	Type of Fixtures				
A.	HPS (High Pressure Sodium)	100 Watt Security Light	\$	9.69	(I)
В	HPS (High Pressure Sodium)	100 Watt Decorative Colonial Light	\$	12.94	(I)
	HPS (High Pressure Sodium)	400 Watt Directional Flood and Security and Street Light	\$	20.25	(I)
	HPS (High Pressure Sodium)	250 Watt Directional Flood and Security and Street Light	\$	14.46	(1)
	HPS (High Pressure Sodium)	150 Watt Decorative Acorn Light	\$	15.54	(I)

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	Name of Officer		

Form for filing Rate Schedule	FOR All Territory Served	
	Community, Town or City	
	P.S.C. N0.	5
	7th Revised Sheet No.	17
Shelby Energy Cooperative, Inc.	Cancelling P.S.C. NO.	5
Shelbyville, Kentucky	6th Revised Sheet No.	17
Name of Issuing Corporation		

CLASSIFICATION OF SERVICE					
LARGE IN	DUSTRIAL RATE - SCHEDULE			Rate Per Unit	
AVAILABILITY:					
Applicable to contracts with de equal to or greater than 400 hours per KW	mands of 500 to 4,999 KW with a monthl of contract demand.	y energy	/ usage		
MONTHLY RATE:					
Consumer Charge Demand Charge per KW of Co Demand Charge per KW for B		\$ \$	614.28 6.18	(1) (1)	
Excess of Contract Energy Charge per kWh	_	\$ \$	8.98 0.05900	(1) (1)	
BILLING DEMAND:					
The billing demand (kilowatt demand). Excess demand occurs when the exceeds the contract demand. The load of which energy is used during any fifteen-mand adjusted for power factor as provided	center's peak demand is the highest avera inute interval in the below listed hours for	irrent mage rate	onth at		
<u>Months</u>	Hours Applicable for Demand Billing - EST				
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P. M.				
May through September	10:00 A.M. to 10:00 P.M.				
DATE OF ISSUE August 19, 201	0 DATE EFFECTIVE:		January 7,	2011	
ISSUED BY Name of	Officer TITLE	Pres	ident & CEO		
Issued by authority of an Orde	er of the Public Service Commission of Ke	ntucky i	n		

Form for filing Rate Schedule	FOR All Territory Served	
-	Community, Town or C	City
	P.S.C. NO.	5
	7th Revised Sheet No.	20
Shelby Energy Cooperative, Inc.	Cancelling P.S.C. No.	5
Shelbyville, Kentucky	6th Revised Sheet No.	20
Name of Issuing Corporation		

	CLASSIFIC	ATION OF SERVICE			D-1-
	LARGE INDUSTR	IAL RATE - SCHEDULE	B2		Rate Per Unit
AVAILABILITY:					
	to contracts with demands of n 400 hours per KW of contra	5,000 to 9,999 KW with a moract demand.	thly ene	rgy usage	
MONTHLY RATE:					:
	Charge harge per KW of Contract De harge per KW for Billing Dem		\$ \$	1,227.41 6.18	(1) (1)
	Excess of Contract Demand arge per kWh	ianu m	\$ \$	8.98 0.05326	(1) (1)
BILLING DEMAND:					
demand. Excess dem exceeds the contract of which energy is used of	and occurs when the consun lemand. The load center's p	hall be the contract demand pluner's peak demand during the creak demand is the highest averval in the below listed hours fo	urrent m rage rate	nonth e at	
<u>Months</u>		Hours Applicable for Demand Billing - EST			
October through April		7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P. M.			
May through Septemb	er	10:00 A.M. to 10:00 P.M			
DATE OF ISSUE	August 19, 2010	DATE EFFECTIVE:		January 7, 2	2011
ISSUED BY	Name of Officer	TITLE	Presi	dent & CEO	
issued by a	authority of an Order of the P	ublic Service Commission of Ke	entucky i	in	
Case No.	2010-00181	Dated			

DATE OF ISSUE	August 19, 2010	DATE EFFECTIVE:	January 7, 2011
ISSUED BY	Name of Officer	TITLE	President & CEO
Issued	I by authority of an Order of the Pu	ublic Service Commission of Ke	ntucky in
Case	No. 2010-00181	Dated	

Form for filing Rate Schedule	FOR All Territory Served	
_	Community, Town or City	
	P.S.C. NO.	5
	7th Revised Sheet No.	23
Shelby Energy Cooperative, Inc.	Cancelling P.S.C. No.	5
Shelbyville, Kentucky	6th Revised Sheet No.	23
Name of Issuing Corporation		

CLASSIFICATION OF SERVICE					
	LARGE INDUSTR	RIAL RATE - SCHEDULE E	33		Rate Per Unit
AVAILABILITY:				·	
	to contracts with demands c ter than 400 hours per kW c	of 10,000 kW and over with a mor of contract demand.	ithly en	ergy	
MONTHLY RATE:					
	Charge Transformer Size of 10,000 Transformer Size of 15,000 harges per kW Contract Demand Billing Demand in Excess o	kVa and greater	\$ \$ \$ \$ \$	3,421.59 5,430.92 6.18 8.98 0.05210	(1) (1) (1) (1) (1)
demand. Excess dem exceeds the contract o which energy is used o	and occurs when the consulemand. The consumer's pe	shall be the contract demand plus mer's peak demand during the cu eak demand is the highest averag erval in the below listed hours for	rrent m e rate a	onth at	
<u>Months</u>		Hours Applicable for Demand Billing - EST			
October through April		7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P. M.			
May through Septemb	er	10:00 A.M. to 10:00 P.M.			
DATE OF ISSUE	August 19, 2010	DATE EFFECTIVE:		January 7,	2011
ISSUED BY	Name of Officer	TITLE	Pres	ident & CEO	

ISSUE	August 19, 2010	DATE EFFECTIVE:	January 7, 2011
3Y		TITLE	President & CEO
	Name of Officer		
Issued by	authority of an Order of the Publi	ic Service Commission of Ken	tucky in
Case No.	2010-00181	Dated	·

Form for filing Rate Schedule	FOR All Territory Served	
	Community, Town or Cit	у
	P.S.C. N0.	5
	7th Revised Sheet No.	26
Shelby Energy Cooperative, Inc.	Cancelling P.S.C. No.	5
Shelbyville, Kentucky	6th Revised Sheet No.	26
Name of Issuing Corporation		

Shelbyville, Kentucky Name of Issu	ing Corporation	6th Revised Sheet No.			26
	CLASSIFICA	ATION OF SERVICE			
	LARGE INDUSTRI	AL RATE - SCHEDULE (:1		Rate Per Unit
AVAILABILITY:					
usage equal to or greatwo "two-party" contra	ater than 400 hours per KW of acts with the first one being bet	500 to 4,999 KW with a monthly contract billing demand. These ween the Seller and the Coope Seller and the ultimate consume	contra	•	
MONTHLY RATE:					
	· Charge Charge per KW of billing demar narge per kWh	nd	\$ \$ \$	614.28 6.18 0.05900	(1) (1) (1)
BILLING DEMAND:					
The month	nly billing demand shall be the	greater of (a) or (b) listed below	:		
(a) (b)	eleven months. The peak de energy is used during any fifte	k demand during the current mo mand shall be the highest avera een-minute interval in the below power factor as provided hereir	age rate listed l	e at which	
<u>Months</u>		Hours Applicable for Demand Billing - EST			
October through April		7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P. M.		!	
May through Septemb	per	10:00 A.M. to 10:00 P.M.			
DATE OF ISSUE	August 19, 2010	DATE EFFECTIVE:		January 7, 2	2011
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Case No.	2010-00181	Dated			

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	Name of Officer			
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Case No.	2010-00181	Dated		

Form for filing Rate Schedule	FOR All Territory Served	
	Community, Town or Ci	ty
	P.S.C. No.	5
	7th Revised Sheet No.	29
Shelby Energy Cooperative, Inc.	Cancelling P.S.C. No.	5
Shelbyville, Kentucky	6th Revised Sheet No.	29
Name of Issuing Corporation		

CLASSIFICATION OF SERVICE					
	LARGE INDUSTR	RIAL RATE - SCHEDULE	C2		Rate Per Unit
AVAILABILITY:					
usage equal to or greater the two "two-party" contracts w	nan 400 hours per KW o	f 5,000 to 9,999 KW with a monor of contract billing demand. Thes etween the Seller and the Coope e Seller and the ultimate consum	e contra erative	0,	
MONTHLY RATE:					
Consumer Char Demand Charg Energy Charge	e per KW of Billing Dem	nand	\$ \$ \$	1,227.41 6.18 0.05326	(1) (1) (1)
BILLING DEMAND:					
The monthly bill	ing demand shall be the	e greater of (a) or (b) listed belov	v:	!	
(b) The elev	en months. The peak d gy is used during any fi	ak demand during the current m lemand shall be the highest aver fteen-minute interval in the below or power factor as provided herei	rage rate w listed	at which	
<u>Months</u>		Hours Applicable for Demand Billing - EST			
October through April		7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P. M.			
May through September		10:00 A.M. to 10:00 P.M.			
DATE OF ISSUEA	ugust 19, 2010	DATE EFFECTIVE:		January 7, 2	2011
ISSUED BY	Name of Officer	TITLE	Presi	dent & CEO	

Dated

Case No. 2010-00181

Form for filing Rate Schedule	FOR All Territory Served	······································
	Community, Town or City P.S.C. No.	5
	7th Revised Sheet No.	32
Shelby Energy Cooperative, Inc.	Cancelling P.S.C. No.	5
Shelbyville, Kentucky	6th Revised Sheet No.	32
Name of Issuing Corporation		

Name of Issu	ing Corporation			•	
	CLASSIFICATION OF SERVICE				
L	ARGE INDUSTRIAL R	ATE - SCHEDULE C3			Rate Per Unit
AVAILABILITY:				-	
	e to contracts with demands ater than 400 hours per kW	of 10,000 kW and over with a moder of contract demand.	nthly er	nergy	
MONTHLY RATE:					
	r Charge Transformer Size of 10,00 Transformer Size of 15,00 Charge per kW narge per kWh		\$ \$ \$	3,421.59 5,430.92 6.18 0.05210	(1) (1) (1) (1)
BILLING DEMAND:					
The month	hly billing demand shall be t	he greater of (a) or (b) listed belov	v:		
(a) (b)	eleven months. The peak energy is used any fifteen-	nand during the current month or p demand shall be the highest aver -minute interval in the below listed for power factor as provided herei	age rat	e at which	
Mantha		Hours Applicable for			
Months October through Apri	I .	Demand Billing - EST 7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.			
May through Septem	ber	10:00 A.M. to 10:00 P.M.			
DATE OF ISSUE	August 19, 2010	DATE EFFECTIVE:		January 7,	L 2011
ISSUED BY	Name of Officer	TITLE	Presi	dent & CEO	
		Public Service Commission of Ke	entucky	in	
Case No.	2010-00181	Dated			

Form for filing Rate Schedule	FOR	All Territory Served	
-		Community, Town or City	
	P.S.C. No.		5
	10th Revis	ed Sheet No.	39
Shelby Energy Cooperative, Inc.	Cancelling	P.S.C. NO.	5
Shelbyville, Kentucky	•	d Sheet No.	39
Name of Issuing Corporation			

	CLASSIFICATION OF SERVICE				
		OPTIONAL T-O-D DEN	IAND - RATE	22	Rate Per Unit
AVAILAB	ILITY:				
located or	consumers	to all consumers whose KW den who do not qualify under availab ller's line for all types of usage,	ility of service un	der Rate 1 or Rate 10,	
TYPES O	F SERVICE	 -			
	Three -ph	ase, 60 Hertz, available at Selle	rs's standard volta	age	
RATE:	Consume	r Charge			
	\$45.92				(1)
	Demand 0	<u>Charge</u>			
	\$5.17 per	month per KW of billing demand	i		(1)
	Energy C	harge			
	First	100 kWh per KW demand	\$ 0.07986	per kWh	(1)
	Next	100 kWh per KW demand	\$ 0.07346	per kWh	(1)
	All Over	200 kWh per KW demand	\$ 0.06708	per kWh	(1)
		,			

DATE OF ISSUE	August 19, 2010	DATE EFFECTIVE:	January 7, 2011
ISSUED BY	Name of Officer	TITLE	President & CEO
Issued by	y authority of an Order of the P	ublic Service Commission of	Kentucky in
Case No	. 2010-00181	Dated	

Form for filing Rate Schedule	FOR All Territory Served		
-	Community, Town or C		1
	P.S.C. No)	5
	1st Revise	ed Sheet No.	103
Shelby Energy Cooperative, Inc.	Cancelling	g P.S.C. No.	5
Shelbyville, KY	Original S	heet No.	103
Name of Issuing Corporation			

CLASSIFICATION OF SERVICE			
GENERAL SERVICE - RATE 11			Rate Per Unit
<u>AVAILABILITY</u>			
Available for commercial, small power and non-residential purposes single phase and three phase loads below 50 kW, subject to the established Rul and Regulations.			
TYPE OF SERVICE:			
Single phase and three phase, 60 Hertz, at available secondary volta	ge.		
MONTHLY RATE:			
Consumer Facility Charge: Single Phase Service Three Phase Service	\$ \$	13.03 33.88	(I) (I)
Energy Charge per kWh:	\$ 0	.09684	(I)
MINIMUM MONTHLY CHARGE:			
The minimum monthly charge under this schedule shall be the consu- facility charge. Where it is necessary to extend or reinforce existing facilities, the minimum charge may be increased to assure adequate compensation for added facilities.	€		
TERMS OF PAYMENT:			
The above rates are net; the gross rates are 10% higher. In the ever current monthly is not paid by the due date as shown on the bill, the gross rate sapply.		Э	

DATE OF ISSUE	August 19, 2010	DATE EFFECTIVE;	January 7, 2011
ISSUED BY		TITLE:	President & CEO
	Name of Officer		
Issued by	authority of an Order of the Pub	lic Service Commission of	f Kentucky in
Case No.	2010-00181	Dated	

Form for filing Rate Schedule	FOR	Served		
		Community, Town or City		
	P.S.C. NO.		5	
	4th Revised	Sheet No.	60	
Shelby Energy Cooperative, Inc.	P.S.C. NO.		5	
Shelbyville, Kentucky	3rd Revised	Sheet No.	60	
Name of Issuing Corporation				

Name of Issuing Corporati	on		_		
CLASSIFICATION OF SERVICE					
SPECIAL	OUTDOOR LIGH	TING SERVICE	- RATE	33	Rate Per Unit
AVAILABILITY:					
This schedule is availa dawn outdoor or street lighting ser schedules, and is subject to the es	vice of a type not provi	ided for under othe	er rate	to	
TYPE OF SERVICE:					
The Cooperative will in of the desired type by the consumvoltage.				ng	
RATES: The monthly charge wi 1. The Energy Rate for as determined by the following for	or each type of lamp sh		0.06700	per kWh	(1)
Monthly Rated kWh = rating in watts) divided		(Manufacturer's to	tal input		
2. Facilities Charge - Cooperative's total investment in f receiving service under this tariff. of the total investment in these sp	acilities for each individence of the monthly facilities of the monthl	dual, agency or org	anization		
FUEL ADJUSTMENT CLAUSE:					
This rate may be incre the fuel adjusmtment amount per plus an allowance for line losses. and is based on a twelve-month m subject to all other applicable prov	kWh as billed by the w The allowance for line noving average of such	holesale power su losses will not exc losses. The Fuel	pplier eed 10%		
DATE OF ISSUE: August	19, 2010	DATE EFFECTIV	E: _	January 7	2011
ISSUED BY:	ame of Officer		_E	President & CE	0
Issued by authority of a	an Order of the Public	Service Commissi	on of Kentu	ucky in	

DATE OF ISSUE:	August 19, 2010	DATE EFFECTIVE:	January 7, 2011
ISSUED BY:	Name of Officer	TITLE	President & CEO
Issued by	authority of an Order of the Pu	ıblic Service Commission of Ke	ntucky in
Case No.	. 2010-00181	Dated	

Debbie Martin President & CEO Shelby Energy Cooperative, Inc. 620 Old Finchville Road Shelbyville, KY 40065

Honorable Donald T Prather Attorney At Law Mathis, Riggs & Prather, P.S.C. Attorneys at Law P. O. Box 1059 500 Main Street, Suite 5 Shelbyville, KY 40066-1059